

SECTION 13: TARIFF SCHEDULE FOR FY 2012-13

APPLICABLE FROM 1ST AUGUST 2012¹

Domestic Service (DS)

Applicability:

Domestic Service–I, Domestic Service–II, Domestic Service–III and Domestic Service HT

This schedule shall apply to all residential premises for domestic use for household electric appliances such as Radios, Fans, Televisions, Desert Coolers, Air Conditioner, etc. and including Motors pumps for lifting water for domestic purposes and other household electrical appliances not covered under any other schedule.

This rate is also applicable for supply to religious institutions such as Temples, Gurudwaras, Mosques, Church and Burial/Crematorium grounds and other recognised charitable institutions, where no rental or fees are charged whatsoever. If any fee or rentals are charged, such institution will be charged under Non domestic category.

Rural drinking water schemes which are managed by Panchayats and User's Co-operatives are also included under this Category and corresponding Tariff would be charged depending upon the load of Pumping motors as applicable to the DS category.

Category of Services:

- (a) Domestic Service – DS-I (a): For Kutir Jyoti Connection only for connected load up to 100 Watt for Rural Areas.
- (b) Domestic Service – DS-I (b): For rural areas not covered by area indicated under DS-II for connected load upto 2 kW, including rural drinking water schemes having motor pumps with load upto 2 kW.
- (c) Domestic Service – DS-II: For Urban areas covered by notified Area Committee / municipality / Municipal Corporation / All District Town / All sub-divisional Town / All Block Headquarters / Industrial Area / contiguous sub-urban area all market places urban or rural and for connected load upto 4 kW, including rural drinking water schemes having motor pumps with load above 2 kW but not exceeding 4 kW.

¹ This schedule shall remain in force till March 31, 2013 or till the next tariff schedule is issued by the Commission, whichever is later.

- (d) Domestic Service – DS-III: For Urban areas covered by notified Area Committee / municipality / Municipal Corporation / All District Town / All sub-divisional Town / All Block Headquarters / Industrial Area / contiguous sub-urban area all market places urban or rural and for connected load exceeding 4 kW and upto 85.044 KW, including rural drinking water schemes having motor pumps with load exceeding 4 kW.
- (e) Domestic service – HT (DS – HT): This Schedule shall apply for Domestic Connection in Housing Colonies / Housing Complex / Houses of multi storied buildings purely for residential use for single point metered supply, with power supply at 11 kV voltage level and load above 85.044 kW.

Service Character:

- (i) For DS-I (a): AC, 50 Cycles, Single phase at 230 volts for Kutir Jyoti connection for load upto 100 Watt
- (ii) For DS-I (b): AC, 50 Cycles, Single Phase at 230 Volts for load upto 2 kW.
- (iii) For DS-II: AC, 50 Cycles, Single Phase at 230 Volts for installed load up to 4 kW.
- (iv) For DS-III: AC, 50 Cycles, three Phase at 400 Volts for installed load exceeding 4 kW and upto 85.044 KW.
- (v) For DS-HT: AC, 50 Cycles, at 11 kV for installed load above 85.044 kW.

Tariff:

| Consumer Category | Fixed Charges | | Energy Charges |
|--|----------------|------|----------------|
| | Unit | Rate | Rate (Rs/kWh) |
| Domestic | | | |
| DS-I (a), Kutir Jyoti (metered) (0-50) | Rs/ Conn/Month | 15 | 1.20 |
| DS-I (a), Kutir Jyoti (metered) (50-100) | Rs/ Conn/Month | 15 | 1.20 |
| DS-I (a), Kutir Jyoti (Unmetered) | Rs/ Conn/Month | 40 | Nil |
| DS-I (b), metered (0-200) | Rs/ Conn/Month | 25 | 1.40 |
| DS-I (b), metered (above 200) | Rs/ Conn/Month | 25 | 1.50 |
| DS-I (b), unmetered | Rs/ Conn/Month | 100 | Nil |
| DS-II, <= 4 kW Total | | | |
| 0-200 | Rs/ Conn/Month | 40 | 2.40 |
| 201 & above | Rs/ Conn/Month | 60 | 2.90 |
| DS-III, Above 4 kW | Rs/ Conn/Month | 100 | 3.00 |
| DS HT | Rs/kVA/Month | 75 | 2.60 |

Delayed Payment Surcharge: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Non-Domestic Service (NDS)

Applicability:

This schedule shall apply to all consumers, using electrical energy for light, fan and power loads for non-domestic purposes like shops, hospitals (govt. or private), nursing homes, clinics, dispensaries, restaurants, hotels, clubs, guest houses, marriage houses, public halls, show rooms, workshops, central air-conditioning units, offices (govt. or private), commercial establishments, cinemas, X-ray plants, schools and colleges (govt. or private), boarding/ lodging houses, libraries (govt. or private), research institutes (govt. or private), railway stations, fuel – oil stations, service stations (including vehicle service stations), All India Radio / T.V. installations, printing presses, commercial trusts / societies, Museums, poultry farms, banks, theatres, common facilities in multi-storied commercial office/buildings, Dharmshalas, and such other installations not covered under any other tariff schedule.

Service Category:

Non-Domestic Service (NDS)–I, Rural: For Rural Areas not covered by area indicated for NDS-II and for connected load upto 2 kW.

Non-Domestic Service (NDS)–II, Urban: For Urban Areas covered by Notified Areas Committee / municipality / Municipal Corporation / All District Town / All Sub-divisional Town / All Block Hqrs. /Industrial Area & Contiguous Sub-urban area, market place rural or urban & connected load up to 85.044 KW (100 kVA), except for categories covered under NDS-III. This schedule shall also apply to commercial consumer of rural area having connected load above 2 kW.

Non-Domestic Service (NDS)-III: For electricity supply availed through separate (independent) connections for the purpose of advertisements, hoardings and other conspicuous consumption such as external flood light, displays, neon signs at public places (roads, railway stations, airports etc.), departmental stores, commercial establishments, malls, multiplexes, theatres, clubs, hotels and other such entertainment/ leisure establishments.

Provided that the electricity, that is used for the purpose of indicating/ displaying the name and other details of the shops or Commercial premises, for which electric supply is rendered, shall not be covered under NDS-III Consumer Category. Such usage of electricity shall be covered under the prevailing tariff of such shops or commercial premises.

Service Character:

NDS – I: AC 50 Cycles, Single phase at 230 Volts for load up to 2 kW

NDS - II: AC 50 Cycles, Single phase at 230 Volts or Three Phase at 400 Volts for load exceeding 2 kW and upto 85.044 kW

NDS- III: AC 50 Cycles, Single phase at 230 Volts for loads up to 2 kW & AC 50 Cycles, Three Phase at 400 Volts for load exceeding 2 kW

Tariff:

| Consumer Category | Fixed Charges | | Energy Charges |
|--------------------------------------|----------------|--|----------------|
| Non-Domestic | Unit | Rate | Rate (Rs/kWh) |
| NDS-I, metered (<= 2 kW) (0-100) | Rs/ Conn/Month | 30 | 1.75 |
| NDS-I, metered (<= 2 kW) (above 100) | Rs/ Conn/Month | 30 | 1.75 |
| NDS-I, unmetered (<= 2 KW) | Rs/kW/Month | Rs 175 per kW per month or part thereof for connected load up to 1kW Rs 60 per kW per month for each additional 1kW or part thereof | Nil |
| NDS-II | Rs/kW/Month | Rs 175 per kW per month or part thereof | 5.25 |
| NDS-III (Advertising & Hoardings) | Rs/ Conn/Month | 150 | 6.00 |

Delayed Payment Surcharge: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Installation of Shunt capacitors: In accordance with Clause VII of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Low Tension Industrial & Medium Power Service (LTIS)

Applicability:

This schedule shall apply to all industrial units applying for a load of less than or equal to 100 kVA (or equivalent in terms of HP or kW).

The equivalent HP for 100 kVA shall be 114 HP and the equivalent kW for 100 kVA shall be 85.044 kW.

Service Character:

AC, 50 Cycles, Single Phase supply at 230 Volts or 3 Phase Supply at 400 volts. Demand Based tariff/Installation based tariff for sanctioned load upto 85.044 kW.

Tariff:

Installation Based Tariff: All consumers under this category and opting for Installation based tariff shall be required to pay fixed charges per HP as per the applicable tariff rates for this category. If the inspecting officer during the inspection of a premises finds excess load (more than 114 HP) then the inspecting officer has to serve one month notice to the consumer for regularisation of excess load (above 114 HP). After the expiry of the said one month, the inspecting officer will inspect the premises again and if he still finds un-regularized load in the premises, action may be taken as per law.

| Consumer Category | Fixed Charges | | Energy Charges |
|----------------------------------|---------------|------|----------------|
| LTIS | Unit | Rate | Rate (Rs/kWh) |
| LTIS (Installation based Tariff) | Rs/HP/Month | 130 | 4.90 |

Demand Based Tariff: All consumers under this category and opting for Demand Based tariff shall be required to pay Demand charges per kVA at the rate applicable to HT consumers drawing power at 11 kV. The restriction of connected load will not apply to consumers opting for Demand Based Tariff.

| Consumer Category | Demand Charges | | Energy Charges |
|-----------------------------|----------------|------|----------------|
| LTIS | Unit | Rate | Rate (Rs/kWh) |
| LTIS (Demand based Tariff) | Rs/kVA/Month | 235 | 4.90 |

Note: The billing demand shall be the maximum demand recorded during the month or 50% of contract demand whichever is higher. In case actual demand is recorded at more than 100 kVA in any month, the same shall be treated as the new contract demand for the purpose of billing of future months and the consumer will have to get into a new Agreement under the HTS category for the revised contracted demand with the Petitioner as per the terms and conditions of HT supply.

Delayed Payment Surcharge: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Power Factor Penalty/ Rebate: In accordance with Clause II of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Installation of Shunt capacitors: In accordance with Clause VII of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Irrigation & Agriculture Service (IAS)

Applicability:

This schedule shall apply to all consumers for use of electrical energy for Agriculture purposes including tube wells and processing of the agricultural produce, confined to Chaff-Cutter,

Thresher, Cane crusher and Rice-Hauler, when operated by the agriculturist in the field or farm and does not include Rice mills, Flour mills, Oil mills, Dal mills, Rice-Hauler or expellers.

Service Category:

IAS – I: For private tube wells and private lift irrigation schemes.

IAS – II: For State Tube-wells and State lift Irrigation schemes.

Service Character:

AC 50 Cycles, Single Phase at 230 volts / 3 Phase at 400 volts

Tariff:

| Consumer Category | Fixed Charges | | Energy Charges |
|---------------------------------|---------------|------|----------------|
| | Unit | Rate | Rate(Rs/kWh) |
| Irrigation & Agricultural (IAS) | | | |
| IAS-I (metered) | Rs/HP/Month | Nil | 0.60 |
| IAS-I (unmetered) | Rs/HP/Month | 70 | Nil |
| IAS-II (metered) | Rs/HP/Month | Nil | 1.00 |
| Agriculture-IAS-II (unmetered) | Rs/HP/Month | 280 | Nil |

Delayed Payment Surcharge: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Power Factor Penalty/ Rebate: In accordance with Clause II of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Installation of Shunt capacitors: In accordance with Clause VII of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

High Tension Voltage Supply Service (HTS)

Applicability:

The schedule shall apply for consumers having contract demand above 100 kVA.

Service Character:

50 Cycles, 3 Phase at 6.6 kV / 11 kV / 33 kV / 132 kV / 220 kV / 400 kV

Tariff:

| Consumer Category | Demand Charges | | Energy Charges |
|-------------------|----------------|------|----------------|
| | Unit | Rate | Rate (Rs/kWh) |
| HTS | | | |
| 11 kV & 33 kV | Rs/kVA/Month | 235 | 5.40 |
| 132 kV & above | Rs/kVA/Month | 235 | 5.40 |

Note: The billing demand shall be the maximum demand recorded during the month or 75% of contract demand whichever is higher. The penalty on exceeding billing demand will be applicable in accordance with Clause I of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Voltage Rebate: In accordance with Clause V of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Load Factor Rebate: In accordance with Clause VI of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Delayed Payment Surcharge: For High tension service category, the Delayed Payment Surcharge will be charged on a weekly basis at the rate of 0.4% per week. The due date for making payment of energy bills or other charges shall be fifteen days from the date of serving of bill. The bill should be generated and delivered on monthly basis. In case, the licensee defaults in generating and delivering bills on monthly basis, DPS will not be charged for the period of default by licensee.

Power Factor Penalty/ Rebate: In accordance with Clause II of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

TOD Tariff for HTS Consumers: In accordance with Clause VIII of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

HT Special Service (HTSS)

Applicability:

This tariff schedule shall apply to all consumers who have a contracted demand of 300 KVA and more for induction/arc Furnace. In case of induction/arc furnace consumers (applicable for existing and new consumers), the contract demand shall be based on the total capacity of the induction/arc furnace and the equipment as per manufacturer technical specification and not on the basis of measurement. This tariff schedule will not apply to casting units having induction furnace of melting capacity of 500 Kg or below.

Service Character:

50 Cycles, 3 Phase at 11 kV / 33 kV / 132 kV / 220 kV / 400 kV

Tariff:

| Consumer Category | Demand Charges | | Energy Charges |
|--------------------|----------------|------|----------------|
| HT Special Service | Unit | Rate | Rate (Rs/kWh) |
| 11 kV | Rs/kVA/Month | 410 | 3.25 |
| 33 kV | Rs/kVA/Month | 410 | 3.25 |
| 132 kV & above | Rs/kVA/Month | 410 | 3.25 |

Note: The billing demand shall be the maximum demand recorded during the month or 75% of contract demand whichever is higher. The penalty on exceeding billing demand will be applicable in accordance with Clause I of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Voltage Rebate: In accordance with Clause V of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Load Factor Rebate: In accordance with Clause VI of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Delayed Payment Surcharge: For High tension special service category, the Delayed Payment Surcharge will be charged on a weekly basis at the rate of 0.4% per week. The due date for making payment of energy bills or other charges shall be fifteen days from date of serving of bill. The bill should be generated and delivered on monthly basis. In case, the licensee defaults in generating and delivering bills on monthly basis, DPS will not be charged for the period of default by licensee.

Power Factor Penalty/ Rebate: In accordance with Clause II of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Railway Traction Service (RTS)

Applicability

This tariff schedule shall apply for use of railway traction only.

Service Character:

AC, 50 cycles, Single phase at 25 kV or 132 kV.

Tariff:

| Consumer Category | Demand Charges | | Energy Charges |
|-------------------|----------------|------|----------------|
| Traction | Unit | Rate | Rate(Rs/Kwh) |
| RTS | Rs/kVA/Month | 220 | 5.40 |

Note: The billing demand shall be the maximum demand recorded during the month or 75% of contract demand whichever is higher. The penalty on exceeding billing demand will be applicable in accordance with Clause I of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Maximum Demand for RTS

The demand charge shall be applied on maximum demand recorded or 75% of the contract demand whichever is higher at any fifteen minutes time block for which the meter installed should have 15 minutes integration time.

Delayed Payment Surcharge: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Power Factor Penalty/ Rebate: In accordance with Clause II of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Street Light Service (SS)

Applicability

This tariff schedule shall apply for use of Street Lighting system, including single system in corporation, municipality, notified area committee, panchayats etc. and also in areas not covered by municipalities and Notified Area Committee provided the number of lamps served from a point of supply is not less than 5.

Service Character:

AC, 50 cycles, Single phase at 230 Volts or three phase at 400 Volts.

Category of Service:

S.S-I: Metered Street Light Service

S.S-II: Unmetered Street Light Service

Tariff:

| Consumer Category | Demand Charges | | Energy Charges |
|----------------------|----------------|---|----------------|
| Street Light Service | Unit | Rate | Rate(Rs/kWh) |
| SS-I (metered) | Rs/ Conn/Month | 35 | 4.45 |
| SS-II (unmetered) | Rs/ Conn/Month | Rs. 140 per 100 watt lamp and Rs. 30 for every additional 50 watt | Nil |

Delayed Payment Surcharge: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Rural Electric Co-operative (REC)/ A Small Housing Group (SHG) Applicability

This tariff schedule shall apply for use in Electric Co-operatives (licensee) for supply at 33 kV or 11kV. It also includes village Panchayats where domestic and non-domestic rural tariff is not applicable.

Service Character: AC, 50 cycles, Three phase at 11 kV.

Tariff:

| Consumer Category | Energy Charges |
|-------------------|----------------|
| | Rate(Rs/kWh) |
| REC | 0.90 |

Delayed Payment Surcharge: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Bulk Supply to Military Engineering Service (MES) Applicability

This tariff schedule shall apply to Military Engineering Services (MES) for a mixed load in defence cantonment and related area.

Tariff:

| Consumer Category | Fixed Charges | | Energy Charges |
|-------------------|---------------|------|----------------|
| MES | Unit | Rate | Rate(Rs/kWh) |
| MES | Rs/kVA/Month | 205 | 4.05 |

Note: The billing demand shall be the maximum demand recorded during the month or 75% of contract demand whichever is higher. The penalty on exceeding billing demand will be applicable in accordance with Clause I of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Delayed Payment Surcharge: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section 14 of this Tariff Order.

Schedule for Miscellaneous Charges

| S.No. | Purpose | Scale of Charges | Manner in which payment will be realized |
|----------|--|---------------------------------|--|
| 1 | Application fee | | |
| | Agriculture | 10 | Application should be given in standard requisition form of the Board which will be provided free of cost. Payable in cash in advance along with the intimation |
| | Street light | 20 | |
| | Domestic | 15 (Kutir Jyoti) 20 (Others) | |
| | Commercial | 20 | |
| | Other LT categories | 50 | |
| | HTS | 100 | |
| | HTSS, EHTS, RTS | 100 | |
| 2 | Revision of estimate when a consumer intimates changes in his requirement subsequent to the preparation of service connection estimate based on his original application | | |
| | Agriculture | 10 | Payable in cash in advance along with the intimation for revision |
| | Domestic | 30 | |
| | Commercial | 30 | |
| | Other LT categories | 50 | |
| | HT Supply | 150 | |
| 3 | Testing of consumers Installation | | |
| | First test and inspection free of charge but should any further test and inspection be necessitated by faults in the installation or by not compliance with the conditions of supply for each extra test or inspection | 100 | Payable in cash in advance along with the request for testing |
| 4 | Meter test when accuracy disputed by consumer | | |
| | Single phase | 40 | To be deposited in cash in advance. If the meter is found defective within the meaning of the Indian Electricity Rules 1956, the amount of advance will be refunded and if it is proved to be correct within the permissible limits laid down in the Rules, the amount will not be refunded. |
| | Three phase | 100 | |
| | Trivector/ special type meter | 650 | |
| 5 | Removing/ Refixing of meter | | |
| | Single phase | 50 | Payable in cash in advance along with the intimation for revision |
| | Three phase | 100 | |
| | Trivector/ special type meter | 300 | |
| 6 | Changing of meter /meter equipment/fixing of sub meter on the request of the consumer/fixing of sub meter | | |
| | Single phase | 50 | Payable in cash in advance along with the intimation for revision |
| | Three phase | 100 | |
| | Trivector/ special type meter | 300 | |
| 7 | Resealing of meter when seals are found broken | | |

Final True up for FY 2003-04 to FY 2010-11, MYT Order for Generation Business for FY 2012-13 to FY 2015-16, ARR & Tariff Order for Transmission & Distribution Business for FY 2012-13

| S.No. | Purpose | Scale of Charges | Manner in which payment will be realized |
|-------|--|------------------|---|
| | Single phase | 25 | Payable with energy bill |
| | Three phase | 50 | |
| | Trivector/ special type meter | 100 | |
| 8 | Replacement of meter card, if lost or damaged by consumer | 10 | Payable with energy bill |
| 9 | Fuse call – Replacement | | |
| | Board fuse due to fault of consumer | 15 | Payable with energy bill |
| | Consumer fuse | 15 | |
| 10 | Disconnection/ Reconnection | | |
| | Single phase | 30 | Payable in cash in advance along with the request by the consumer. If the same consumer is reconnected/ disconnected within 12 months of the last disconnection/ reconnection, 50% will be added to the charges |
| | Three phase | 75 | |
| | LT Industrial Supply | 300 | |
| | HT Supply | 500 | |
| 11 | Security Deposit | | As per clause 10.0 of the JSERC (Electricity Supply code) Regulations, 2005 |

SECTION 14: TERMS AND CONDITIONS OF SUPPLY

Besides the Terms and Conditions provided in the JSERC (Electricity Supply Code), Regulations, 2005, the Commission approves the following additional terms & conditions of supply.

Clause I: Penalty for exceeding Billing/ Contract Demand

In case of the actual demand exceeding 110% of the contract demand, the consumer shall pay penal charges for the exceeded demand. The penal charges would be charged as follows:

If the recorded demand exceeds 110% of Contract Demand, then the demand charge upto 110% of contract demand will be charged as per the normal tariff rate. The remaining recorded demand over and above 110% will be charged @ 1.5 times the normal tariff rate.

In case actual demand is higher than the contract demand for three continuous months, the same shall be treated as the new contract demand for the purpose of billing of future months and the consumer will have to get into a new agreement for the revised contract demand with the licensee.

Once the actual demand is recorded to be higher than contract demand for two continuous months, the licensee would serve notice to the consumer after the end of the second month for enhancement of the contract demand. The consumer would be liable to respond within 15 days of receipt of such notice and submit application for enhancement of contract demand to the licensee. The licensee would, within 15 days of receipt of response from the consumer, finalise the new agreement after making necessary changes at consumer's installations.

In case the consumer fails to respond within 15 days, the licensee would have the right to initiate enhancement of load as per the last recorded contract demand. While, in case the consumer provides an undertaking that the actual demand shall not exceed the contract demand again for a period of atleast six months from the last billing, the licensee shall continue to bill the consumer as per the existing contract demand and billing demand.

Provided that if the consumer fails to adhere to the undertaking and the actual demand exceeds the contract demand within the subsequent six months of the undertaking, the consumer shall have to pay a penal charge of 2 times the normal tariff for a period of three consecutive months and the licensee shall, after serving 7 days notice to the consumer, enhance the contract demand of the consumer as per the last recorded actual demand.

Clause II: Power factor Penalty/Rebate

Power Factor Penalty:

Power Factor Penalty will be applicable in case of maximum demand meters.

In case average power factor in a month for a consumer falls below 0.85, a penalty @ 1% for every 0.01 fall in power factor from 0.85 to 0.60; plus 2% for every 0.01 fall below 0.60 to 0.30 (up to and including 0.30) shall be levied on both demand and energy charges; plus 3% for every 0.01 fall below 0.30.

Power Factor Rebate:

Power Factor rebate will be applicable in case of maximum demand meters.

In case average power factor as maintained by the consumer is more than 85%, a rebate of 1% and if power factor is more than 95%, a rebate of 2% on demand and energy charges shall be applicable.

Clause III: Jharkhand Electricity Duty

The charges in this tariff schedule do not include charges on account of Electricity Duty/ Surcharge to the consumers under the Jharkhand Electricity Duty Act, 1948 and the rules framed there under as amended from time to time and any other Statutory levy which may take effect from time to time after making corrections for the loss in the distribution system.

Clause IV: Delayed Payment Surcharge

The delayed payment surcharge will be at the rate of 1.5% per month and part thereof. The due date for making payment of energy bills or other charges shall be fifteen days from the date of serving of bill. The bill should be generated and delivered on monthly basis. In case, the licensee defaults in generating and delivering bills on monthly basis, DPS will not be charged for the period of default by licensee.

Clause V: Voltage Rebate

Voltage rebate will be applicable on both demand and energy charges as given below:

| Consumer Category | Voltage Rebate |
|-------------------|----------------|
| HTS - 33 kV | 3.00% |
| HTS - 132 kV | 5.00% |
| HTS - 220 kV | 5.50% |
| HTS - 400 kV | 6.00% |

Note: The above rebate will be available only on monthly basis and consumer with arrears shall not be eligible for the above rebates. However, the applicable rebates shall be allowed to consumers with outstanding dues, wherein such dues have been stayed by the appropriate authority/Courts.

Clause VI: Load Factor Rebate

Load Factor rebate will be applicable on both demand and energy charges as given below:

| Load Factor | Load Factor Rebate |
|-------------|--------------------|
| 40-60% | Nil |
| 60-70% | 7.5% |
| 70-100% | 10% |

Note: The above rebate will be available only on monthly basis and consumer with arrears shall not be eligible for the above rebates. However, the applicable rebates shall be allowed to consumers with outstanding dues, wherein such dues have been stayed by the appropriate authority/Courts.

Clause VII: Installation of Shunt capacitors

All consumers having aggregate inductive load greater than 3 HP (2.2 kW) and above (except domestic and street lights), shall install capacitors of required KVAR rating provided in the following table:

| Rating of individual Inductive Load in HP | kVAR rating of LT capacitors |
|---|------------------------------|
| 3 to 5 | 1 |
| 5 to 7.5 | 2 |
| 7.5 to 10 | 3 |
| 10 to 15 | 4 |
| 15 to 20 | 6 |
| 20 to 30 | 7 |
| 30 to 40 | 10 |
| 40 to 50 | 10 – 15 |
| 50 to 100 | 20 – 30 |

For existing consumer, the Petitioner should first serve one month's notice to all such consumers who do not have or have defective shunt capacitors. In case the consumers does not get the capacitor installed/replaced within the notice period, the consumer shall be levied a surcharge at 5% on the total billed amount charge (metered or flat), till they have installed the required capacitors.

No new connection shall be released for any consumer having aggregate inductive load greater than 3 HP (2.2 kW) unless the capacitors of suitable rating are installed.

Clause VIII: TOD Tariff

TOD tariff proposed shall be applicable as follows-

- Off Peak Hours: 10:00 PM to 06:00 AM: 85% of normal rate of energy charge.
- Peak Hours: 06:00 AM to 10:00 AM & 06:00 PM to 10:00 PM: 120% of normal rate of energy charge

Clause IX: Other Terms & Conditions

Point of Supply

The Power supply shall normally be provided at a single point for the entire premises. In certain categories like coal mines power may be supplied at more than one point on request of consumer subject to technical feasibility. But in such cases metering and billing shall be done separately for each point.

Dishonoured Cheques

In the event of dishonored cheque for payment against a particular bill, the Licensee shall charge a minimum of Rs 300 or 0.5% of the billed amount, whichever is higher. The DPS shall be levied extra as per the applicable terms and conditions of DPS for the respective category.

Stopped/ defective meters

In case of existing consumers with previous consumption pattern, the provisional average bill shall be issued on the basis of average of previous twelve months consumption.

In case of meter being out of order from the period before which no pattern of consumption is available, the provisional average bill shall be issued on the basis of sanctioned/ contract load on following load factor applicable to respective categories, as shown below:

| Consumer Category | Load Factor |
|----------------------------------|--------------------|
| Domestic & Religious Institution | 0.10 |
| Non-Domestic | 0.20 |
| LTIS/ PHED LT | 0.15 |
| DS-HT | 0.15 |
| HTS | |
| 11 KV | 0.25 |
| 33 KV | 0.30 |
| 132/220/400 KV | 0.50 |
| HTSS | 0.50 |
| RTS | 0.25 |

Sale of energy

No consumer shall be allowed to sell the electricity purchased from the Licensee to any other person/ entity.

Release of new connections

No new connections shall be provided without appropriate meter. The tariff for un-metered connections shall be applicable only to the existing un-metered connections, until they are metered.

Conversion factors

The following shall be the conversion factors, as and where applicable: (PF=0.85):

1 Kilowatt (KW) = 1.176 Kilovolt ampere (kVA)

1 Kilowatt (KW) = 1 / 0.746 Horse Power (HP)

1 Horse Power (1 HP) = 0.878 Kilovolt ampere (KVA)

Fuel & Power Purchase Cost Adjustment (FPPCA)

Applicable as per the Clause 6.59 to 6.65 of the 'Distribution Tariff Regulations, 2010' and as amended by the Commission from time to time.